

	Daily Generation of APGCL for 24.04.2024 and Status at 08:00 Hrs of 25.04.2024							
	THERMAL							
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 24.04.2024	Unit wise Generation (MW) @ 08:00 Hours of 25.04.2024	Actual Generated of 24.04.2024 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	20.91	20.91	0.96	Gas required: 0.54 Gas Consumption: 0.376144 MMSCMD	GT#7 under shutdown.
		#6	20	19.78	20.25			
		#7	20	0	0			
		#8	37.2	20.30	20.00	0.49		
	LTPS Total Generation :			60.99	61.16	1.44		
B	LRPP		69.755	44.59	47.04	0.92	Gas required: 0.36 Gas consumption: 0.2105291 MMSCMD	GEG#7 not running due to partial load requisition from APDCL upto plant technical minimum.
C	NTPS	#2	17	0	0	0.42	Total gas consumption: 0.197548 MMSCMD	Unit#2 is not running due to s/d taken by GTMD as flexible coupling found to be damaged.
		#3	15	11	11			
		#6	9	4	4			
	NTPS Total Generation :			15	15	0.42		
D	NRPP	GT	62.25	65	65	1.52	Total gas consumption: 0.466969 MMSCMD	All units are running.
		STG	36.15	34	33.7	0.812		
	NRPP total Generation:			99	98.7	2.33		
HYDRO								
E	KLHEP	#1	50	0	0	0.058	All units are in standstill condition for conservation of Dam water.	
		#2	50	50.14	0	0.274		
	KLHEP Total Generation :			50.14	0	0.332		
F	MSHEP ST-1	#1	3	0	0	0	Unit#1 & Unit#2 not running as poor inflow.	
		#2	3	0	0	0		
		#3	3	1.67	1.67	0.040		
	MSHEP ST-1 Total Generation :			1.67	1.67	0.040		
G	MSHEP ST-2	#1	1.5	0	0	0	All units are in standstill condition for poor inflow.	
		#2	1.5	0	0	0		
		#3	1.5	0	0	0		
	MSHEP ST-2 Total Generation :			0	0	0.000		
	Total APGCL's(A+B+C+D+E+F+G):			271.39	223.57	5.48		