

	Daily Generation of APGCL for 05.03.2024 and Status at 08:00 Hrs of 06.03.2024							
	THERMAL							
	Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 05.03.2024	Unit wise Generation (MW) @ 08:00 Hours of 06.03.2024	Actual Generated of 05.03.2024 (MU)	Gas Supply Data	Remarks
A	LTPS	#5	20	0	0	0.08	Gas required: 0.54 Gas Consumption: 0.022833 MMSCMD	Station is under shutdown for laying of New Power Cables at Phase-II switchyard of LTPS
		#6	20	0	0			
		#7	20	0	0			
		#8	37.2	0	0	0.03		
	LTPS Total Generation :			0	0	0.11		
B	LRPP		69.755	67.55	67.87	1.36	Gas required: 0.36 Gas consumption: 0.3084615 MMSCMD	All units are running.
C	NTPS	#2	17	0	0	0.40	Total gas consumption: 0.194843 MMSCMD	Unit#2 is not running due to s/d taken by GTMD as flexible coupling found to be damaged.
		#3	15	15	11			
		#6	9	5	4			
	NTPS Total Generation :			20	15	0.40		
D	NRPP	GT	62.25	65	65	1.54	Total gas consumption: 0.465616 MMSCMD	All units are running.
		STG	36.15	34	33.8	0.806		
	NRPP total Generation:			99	98.8	2.34		
HYDRO								
E	KLHEP	#1	50	0	0	0	Standstill condition due conservation of dam water.	
		#2	50	50.20	0	0.437		
	KLHEP Total Generation :			50.20	0	0.437		
F	MSHEP ST-1	#1	3	1.93	1.93	0.044	Unit#2 not running as poor inflow, & Unit#3 not running as under major overhauling.	
		#2	3	0	0	0		
		#3	3	0	0	0		
	MSHEP ST-1 Total Generation :			1.93	1.93	0.044		
G	MSHEP ST-2	#1	1.5	0	0	0	Unit#1 & Unit#2 not running as poor inflow.	
		#2	1.5	0	0	0		
		#3	1.5	1.01	1.00	0.036		
	MSHEP ST-2 Total Generation :			1.01	1.00	0.04		
	Total APGCL's(A+B+C+D+E+F+G):			239.69	184.60	4.72		